

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION

(OVER)/UNDER COLLECTION - NOVEMBER 2016 THROUGH APRIL 2017

	<u>PRIOR</u>	<u>FORECAST NOV-16</u>	<u>FORECAST DEC-16</u>	<u>FORECAST JAN-17</u>	<u>FORECAST FEB-17</u>	<u>FORECAST MAR-17</u>	<u>FORECAST APR-17</u>	<u>TOTAL</u>
<u>COSTS</u>								
1	FIRM SENDOUT (therms)	141,346	201,076	269,682	233,328	182,406	112,281	1,140,119
2	COMPANY USE (therms)	3,453	4,394	6,434	5,845	4,302	3,780	28,208
3	TOTAL SENDOUT (therms)	144,799	205,470	276,116	239,173	186,708	116,061	1,168,327
4	COST PER THERM	\$0.8700	\$0.8522	\$0.8938	\$0.9199	\$0.9981	\$1.0229	\$0.9694
5	UNBILLED PROPANE COSTS (NET)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	ACCOUNTING ADJUSTMENT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	DIRECT PROPANE PRODUCED COSTS	\$22,000	\$22,000	\$3,900	\$3,900	\$3,900	\$3,900	\$59,600
8	TOTAL PROPANE COSTS	\$147,976	\$197,095	\$250,697	\$223,925	\$190,250	\$122,623	\$1,132,566
<u>REVENUES</u>								
9	FPO SALES (therms)	21,576	35,443	47,526	54,130	54,069	40,822	253,565
10	NON-FPO SALES (therms)	64,727	106,328	142,577	162,389	162,207	122,465	760,694
11	TOTAL SALES	86,303	141,771	190,103	216,519	216,276	163,286	1,014,258
12	FPO RATE PER THERM	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352	\$1.5352
13	NON-FPO RATE PER THERM	\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152	\$1.5152
14	FPO REVENUES	\$33,123	\$54,412	\$72,962	\$83,100	\$83,007	\$62,669	\$389,272
15	NON-FPO REVENUES	\$98,075	\$161,109	\$216,033	\$246,052	\$245,776	\$185,558	\$1,152,603
16	TOTAL REVENUES	\$131,198	\$215,520	\$288,995	\$329,152	\$328,783	\$248,227	\$1,541,875
17	(OVER)/UNDER COLLECTION	\$16,778	(\$18,425)	(\$38,298)	(\$105,228)	(\$138,533)	(\$125,604)	(\$409,309)
18	INTEREST AMOUNT	\$1,498	\$1,500	\$1,421	\$1,216	\$864	\$482	\$6,981
19	TOTAL (OVER)/UNDER COLLECTION	\$505,104	\$18,276	(\$16,925)	(\$36,877)	(\$104,012)	(\$137,669)	(\$125,122)
20	FORECASTED (OVER)/UNDER COLLECTION (before rate change)							\$102,776
21	DIVIDED BY REMAINING FORECASTED NON-FPO SALES FOR PERIOD							1,014,258
22	CHANGE TO NON-FPO COG RATE REQUIRED TO ELIMINATE FORECASTED OVER/UNDER COLLECTION							\$0.1013
23	CURRENT NON-FPO COST OF GAS RATE							\$1.5152
24	BEGINNING WINTER PERIOD NON-FPO COST OF GAS RATE							\$1.5152
25	MAXIMUM ALLOWABLE NON-FPO COST OF GAS RATE							\$1.8940
26	MAXIMUM ALLOWABLE INCREASE							\$0.3788
27	REVISED NON-FPO COST OF GAS RATE							\$1.6165

LIBERTY UTILITIES (ENERGYNORTH NATURAL GAS) CORP D/B/A LIBERTY UTILITIES - KEENE DIVISION DOES ELECT TO IMPLEMENT A \$0.1013 INCREASE TO THE NON-FPO COST OF GAS RATE.

	<u>NOV-16</u>	<u>DEC-16</u>	<u>JAN-17</u>	<u>FEB-17</u>	<u>MAR-17</u>	<u>APR-17</u>
28	Mont Belvieu Futures Prices (per gallon)					
29	Winter COG Filing - 09/14/16 quotations	\$0.4931	\$0.4994	\$0.5056	\$0.5038	\$0.4944
30	December 1 Rate Update - 11/17/16 quotations		\$0.5156	\$0.5256	\$0.5244	\$0.5081